

Developing Capabilities for Tidal Hydrokinetic Blade Strike Monitoring

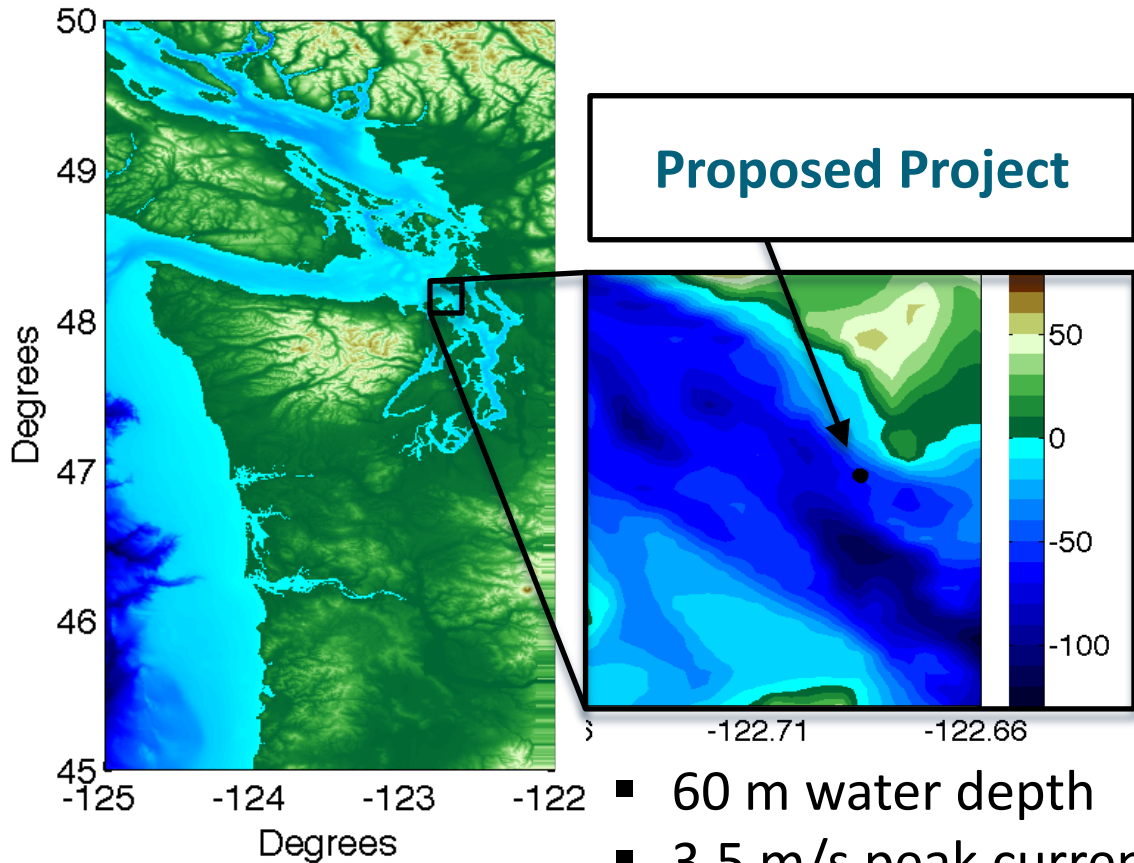
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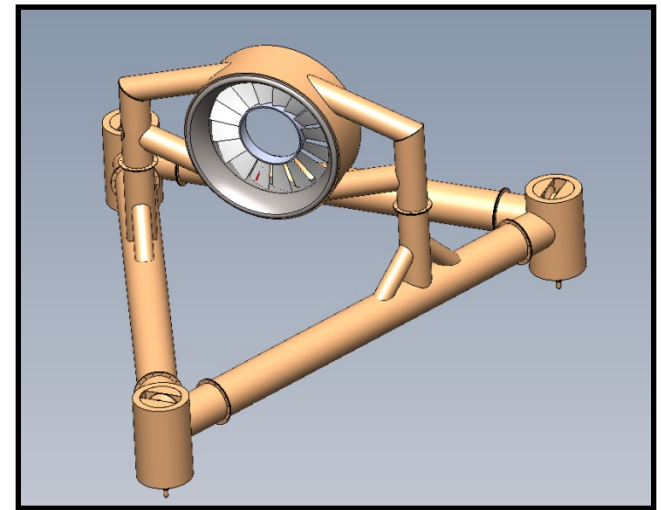
141st Meeting of the American Fisheries Society
Seattle, WA
September 6, 2011

Tidal Energy Project Development

Snohomish PUD/OpenHydro



OpenHydro Turbines



- 2 x 6 m turbines
- 250 kW peak power

Environmental Concerns

	Device presence: Static effects	Device presence: Dynamic effects	Chemical effects	Acoustic effects	Electromagnetic effects	Energy removal	Cumulative effects
Physical environment: Near-field	△△	△△	△	△	△	△	△△
Physical environment: Far-field	△	△	△	△	△	△	△
Habitat	△△	△△△	△△	△	△	△	△△△
Invertebrates	△	△	△	△△△	△△△	△	△△△
Fish: Migratory	△△	△△△	△△	△△	△△△	△	△△△
Fish: Resident	△	△△△	△△	△△	△△△	△	△△
Marine mammals	△△	△△△	△△	△△	△	△	△△△
Seabirds	△△	△△△	△△	△	△	△	△△
Ecosystem interactions	△△	△△	△△	△	△△△	△	△△

Pilot-Scale Effects

Polagye, B., B. Van Cleve, A. Copping, and K. Kirkendall (eds), (2011) Environmental effects of tidal energy development.

Dynamic Effects Monitoring

Objectives

- Quantify the risk of blade strike to marine life
- Improve understanding of how marine life responds to device presence
- Both of these should be at the lowest level of taxonomic classification possible

Challenges

- Laboratory and field studies to date suggest blade strike will be an infrequent occurrence
- Monitoring should not alter behavior
- Other projects have had limited success in improving our understanding of blade strike

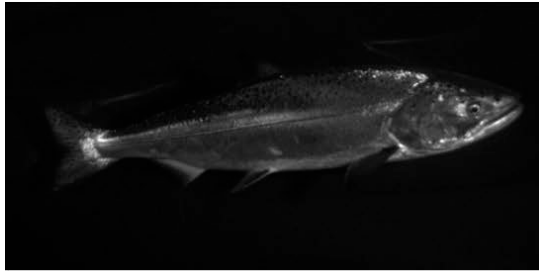
Possible Monitoring Approaches

	Underwater Imaging
Prior MHK Experience	OpenHydro (EMEC)
Blade Strike Detection	
Taxonomic Classification	Contrast?
Functional Range	Turbidity?
Behavioral Disturbance	Illumination?
Overall	

Underwater Imaging Considerations

- **Stereo imaging – absolute size, position, and speed**
- **Similarities to trawl ground-truthing and benthic habitat surveys**
 - High relative motion between camera and target
 - Taxonomic classification required
- **Several unique considerations for turbine monitoring**
 - Positioning of lights and cameras relative to turbine
 - Long deployment time (biofouling, durability)
 - Recovery and redeployment instrumentation

Camera and Optics Selection



500 pixels/target
Chinook salmon



250 pixels/target
Chinook salmon?



125 pixels/target
Salmon



62 pixels/target
Fish?

- **2 Mpx machine vision cameras**

- ProSilica Manta G-201
- 10 Hz maximum frame rate
- Resolution/bandwidth

- **45° FOV lens (in air)**

- **Flat optical port (biofouling)**



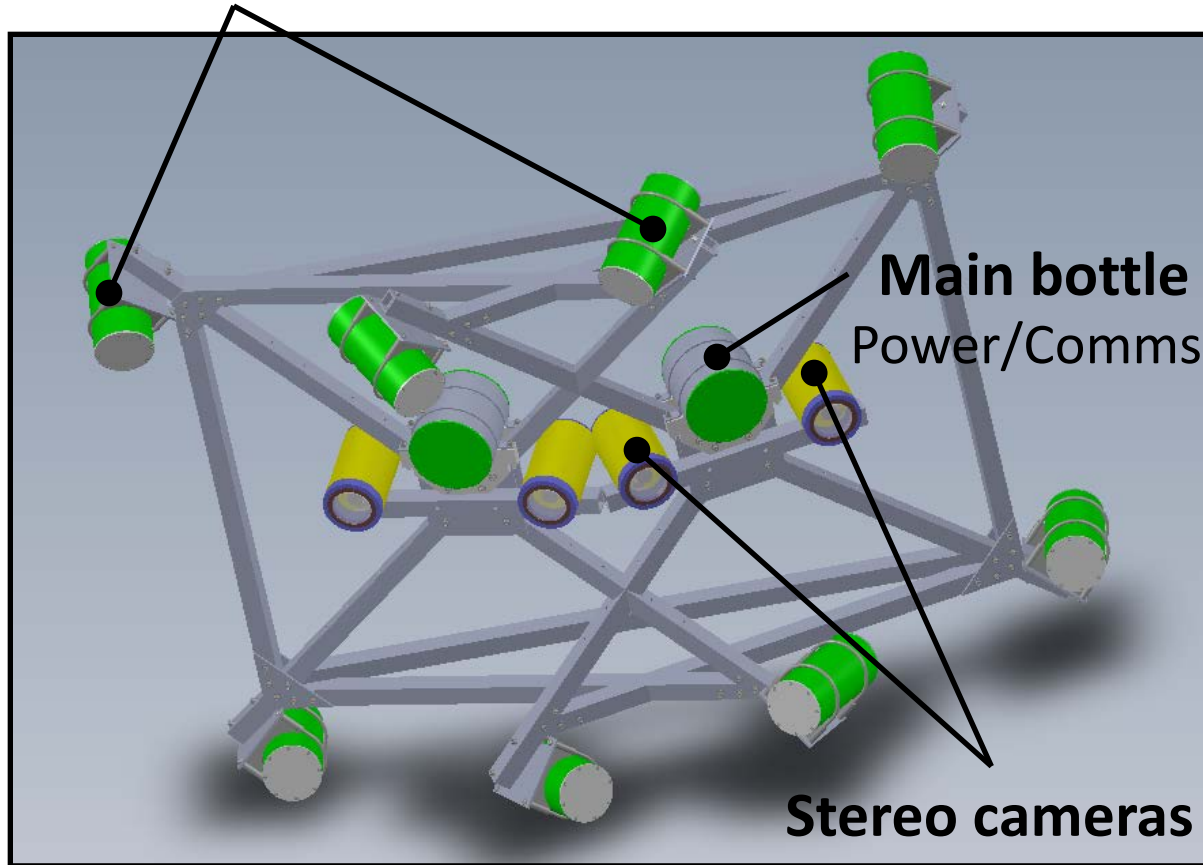
Source: Kresimir Williams, NOAA Fisheries

Illumination Selection

- **Imaging fast moving targets**
 - Short exposure time: 2-50 μs (Gallager, et al. 2004)
 - Large camera-light separation (Jaffe 1988)
- **Full-spectrum strobes (Excelitas MVS 5002)**
 - Four strobes per stereo imaging system
- **Behavioral disturbance is problematic**
 - Considered red, IR, and NIR lighting options
 - Initially, pre-set duty cycle with monitoring
 - As behavior/interactions are better understood, progress to event-based illumination

System Layout

Strobe housing



- **2 stereo camera systems**
 - Strike detection
 - Taxonomic classification
- **1 m camera-light separation**
- **Compact frame for maintenance**

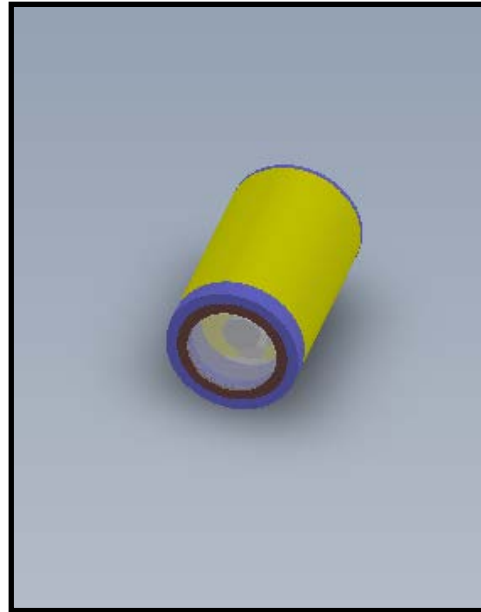
Compact frame concept

Biofouling Mitigation

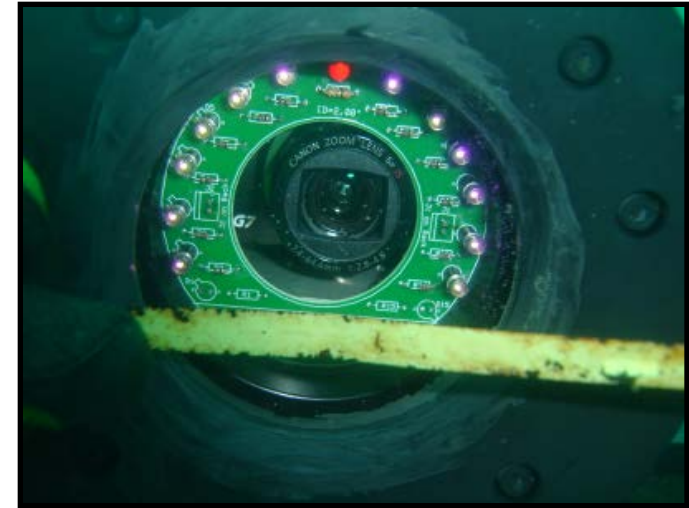
- Biofilms formation begins immediately after deployment



Mechanical Wiper



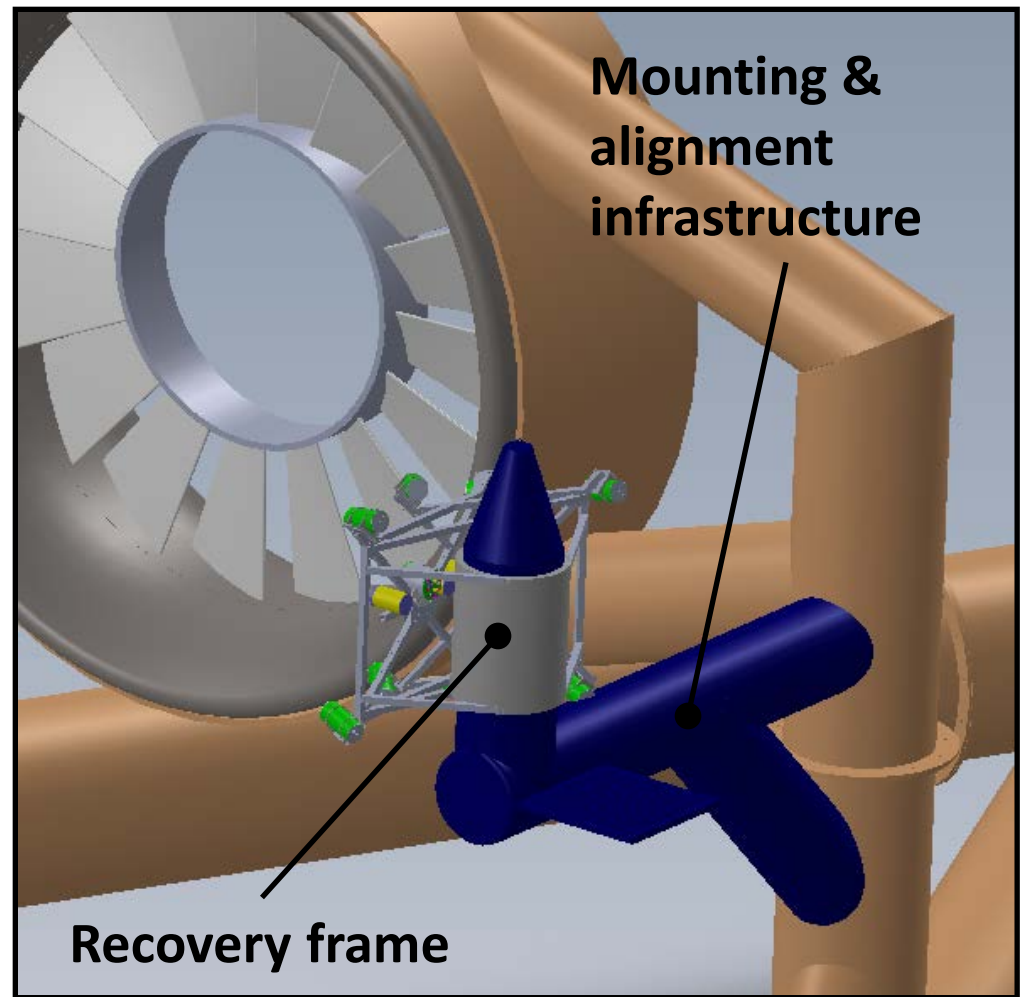
Copper Ring



**Ultraviolet Lighting
(capability)**

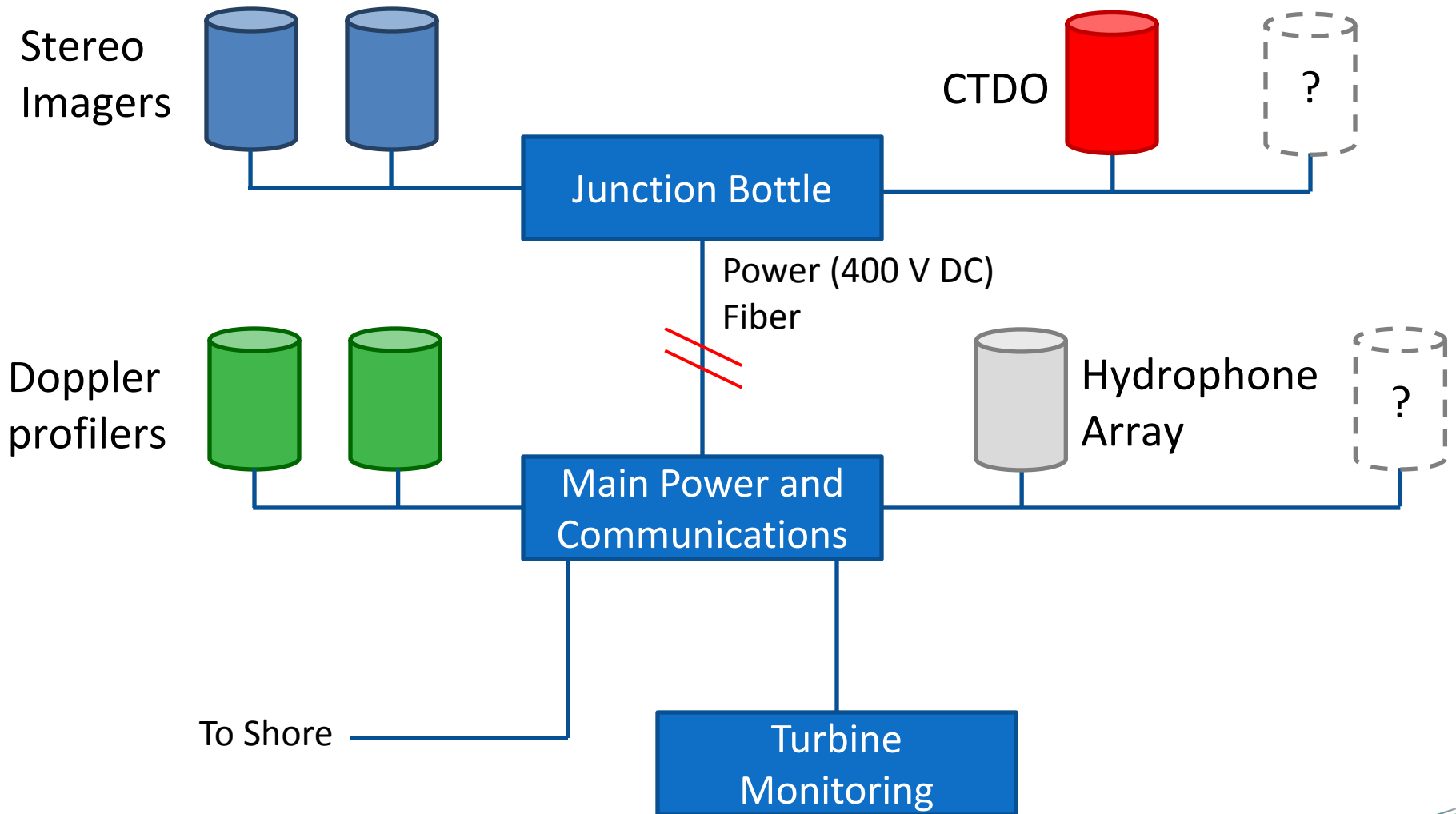
Recovery and Redeployment

- **Reasons for recovery:**
 - Biofouling removal
 - Maintenance and repair
 - Additional instruments
 - Reorientation of cameras
- **Must be recovered independent of turbine**
- **Must be reconnected to turbine power and data systems**



Compact frame concept

Monitoring System Integration



Discussion

- **How much emphasis should be placed on monitoring for blade strike?**
 - Laboratory tests suggest low likelihood
 - How much species-to-species, site-to-site, and turbine-to-turbine variability is there?
- **Regulatory mandates are species-specific, but this limits the toolkit available to answer questions**
- **Leverage environmental monitoring infrastructure whenever possible – camera can also monitor for fouling, damage, and vibration**
- **Post-installation monitoring is essential, but technically challenging – need for prioritization**

Questions?



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